

INDIAN ELECTRIC COOPERATIVE

RATE SCHEDULES

Effective April 1, 2026

Indian Electric Cooperative, Inc.

P.O. Box 49

Cleveland, Oklahoma 74020

(918) 295-9500

17th Revised Sheet No. i

Canceling 16th Revised

I N D E X

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Rates Authorized by IEC Board of Trustees

Issued By , General Manager

Indian Electric Cooperative, Inc.

P.O. Box 49

Cleveland, Oklahoma 74020

(918) 295-9500

15th Revised Sheet No. 1

Canceling 14th Revised Sheet No. 1

Applies to All Territory Served

STANDARD RATE SCHEDULE	RESIDENTIAL SERVICE	40-41 / RS-1
<u>APPLICABILITY</u> Applicable to single-family private residential units for domestic purposes only, and adjacent non-commercial farm buildings with all service at a frequency of 60 Hertz, being supplied through a single meter, and subject to the terms and conditions of service of the Cooperative.		
<u>MONTHLY RATE</u>		
Base Charge		\$ 40.00 per month
Plus		
Energy Charge	kWh	\$ 0.10008450 cents per kWh
<u>MONTHLY MINIMUM CHARGE</u> The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.		
<u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u> Tax Adjustment – Reference Rate Sheet No. 26 Terms of Payment – Reference Rate Sheet No. 26		

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Indian Electric Cooperative, Inc.

P.O. Box 49

Cleveland, Oklahoma 74020

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3 Sheet No. 2

Canceling 2 Sheet No. 2

Applies to All Territory Served

STANDARD RATE SCHEDULE RESIDENTIAL SERVICE TOU 40-tou - 41-tou / RS-tou

APPLICABILITY

Applicable to single-family private residential units for domestic purposes only, and adjacent non-commercial farm buildings with all service at a frequency of 60 Hertz, being supplied through a single meter, and subject to the terms and conditions of service of the Cooperative.

MONTHLY RATE

Base Charge \$40.00 per month

Plus

Energy Charge

On-Peak: \$ 0.18 per kWh

Off-Peak \$ 0.0701 per kWh

DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours shall be the hours from 5PM to 9PM, Monday through Friday for the period June 1 through August 31 and from 5AM to 9AM, Monday through Friday for the period December 1 through February 28. All other hours shall be classified as off-peak

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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Issued By Tall Shook, General Manager

Indian Electric Cooperative, Inc.

P.O. Box 49

Cleveland, Oklahoma 74020

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15th Sheet No. 3

Canceling 14th Revised Sheet No. 3

Applies to All Territory Served

STANDARD RATE SCHEDULE

GENERAL SERVICE

50-51 / GS-1

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand not in excess of fifty (50) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.

MONTHLY RATE

Base Charge	Single-Phase	\$41.00	per	month
	Multi-Phase	\$51.00	per	month
Plus				
Energy Charge	All kWh	\$ 0.1122975	cents	per kWh

MONTHLY MINIMUM CHARGE

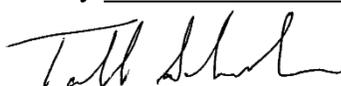
The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26
Terms of Payment – Reference Rate Sheet No. 26

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15th Revised Sheet No. 4

Canceling 14th Revised Sheet No. 4

Applies to All Territory Served

STANDARD RATE SCHEDULE

GENERAL SERVICE - HLF

60 / GS-2

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand not in excess of fifty (50) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. The service must maintain an annual load factor of not less than forty percent 40%.

MONTHLY RATE

Base Charge		\$80.00 per month
Plus		
Demand Charge	All kW	\$ 11.28 per kW
Plus		
Energy Charge	All kWh	\$ 0.0641700 per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or ten (10) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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15th Revised Sheet No. 5

Canceling 14th Revised Sheet No. 5

Applies to All Territory Served

STANDARD RATE SCHEDULE GENERAL SERVICE - HLF (Continued) 60 / GS-2

ANNUAL LOAD FACTOR

Members served under this rate must maintain an annual load factor of not less than forty percent (40%) as determined by the most recent twelve (12) months of billing history. Usage will be reviewed annually and if the member has failed to maintain at least a forty percent (40%) load factor, they will be subject to reclassification to the appropriate rate schedule.

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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3 Sheet No. 6

Canceling 2 Sheet No. 6

Applies to All Territory Served

STANDARD RATE SCHEDULE GENERAL SERVICE TOU 50-tou - 51-tou / GS-TOU

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand not in excess of fifty (50) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.

MONTHLY RATE

Base Charge	Single-Phase	\$41.00 per month
	Multi-Phase	\$51.00 per month
Plus		
Energy Charge		
On-Peak		\$0.202 per kWh
Off-Peak		\$0.0725 per kWh

DETERMINATION OF ON-PEAK/OFF-PEAK HOURS:

On-peak hours shall be the hours from 5PM to 9PM for the period June 1 through August 31 and from 5AM to 9AM for the period December 1 through February 28. All other hours shall be classified as off-peak

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the appropriate facilities charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26
Terms of Payment – Reference Rate Sheet No. 26

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15th Revised Sheet No. 7

Canceling 14th Revised Sheet No. 7

Applies to All Territory Served

STANDARD RATE SCHEDULE

SMALL COMMERCIAL

61 / SC-1

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand over fifty (50) kW but less than one hundred (100) kW, taking single-phase or multi-phase service with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.

Service must set a minimum fifty (50) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$115.00 per month
Plus		
Demand Charge	All kW	\$ 11.12 per kW
Plus		
Energy Charge	All kWh	\$ 0.0621000 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or fifty (50) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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15th Revised Sheet No. 8

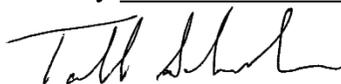
Canceling 14th Revised Sheet No. 8

Applies to All Territory Served

STANDARD RATE SCHEDULE	SMALL COMMERCIAL (Continued)	61 / SC-1
<p><u>MONTHLY MINIMUM CHARGE</u></p> <p>The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.</p> <p><u>PRIMARY SERVICE DISCOUNT</u></p> <p>If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 26 Terms of Payment – Reference Rate Sheet No. 26</p>		

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15th Revised Sheet No. 9

Canceling 14th Revised Sheet No. 9

Applies to All Territory Served

STANDARD RATE SCHEDULE

MEDIUM COMMERCIAL

62 / MC-1

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand equal to or in excess of one hundred (100) kW but less than four hundred fifty (450) kW, with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum one hundred (100) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$225.00 per month
Plus		
Demand Charge	All kW	\$ 11.12 per kW
Plus		
Energy Charge	All kWh	\$ 0.0533025 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or one hundred (100) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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15th Revised Sheet No. 10

Canceling 14th Revised Sheet No. 10

Applies to All Territory Served

STANDARD RATE SCHEDULE MEDIUM COMMERCIAL (Continued) 62 / MC-1

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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15th Revised Sheet No. 11

Canceling 14th Revised Sheet No. 11

Applies to All Territory Served

STANDARD RATE SCHEDULE

LARGE COMMERCIAL

63 / LC-1

APPLICABILITY

Applicable to commercial or non-residential services having a maximum demand equal to or in excess of four-hundred fifty (450) kW but less than seven-hundred fifty (750) kW with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum four hundred fifty (450) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$600.00 per month
Plus		
Demand Charge	All kW	\$ 11.12 per kW
Plus		
Energy Charge	All kWh	\$ 0.0481275 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than the highest demand measured during the preceding eleven (11) months, or four-hundred fifty (450) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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15th Revised Sheet No. 12

Canceling 14th Revised Sheet No. 12

Applies to All Territory Served

STANDARD RATE SCHEDULE LARGE COMMERCIAL (Continued)

63 / LC-1

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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15th Revised Sheet No. 13

Canceling 14th Revised Sheet No. 13

Applies to All Territory Served

STANDARD RATE SCHEDULE INDUSTRIAL

64 / I-1

APPLICABILITY

Applicable to commercial and industrial services having a maximum demand equal to or in excess of seven-hundred fifty (750) kW with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative. Service must set a minimum seven hundred fifty (750) kW monthly demand at least four (4) times in any twelve (12) month period, or the service will be reclassified to the appropriate rate class.

MONTHLY RATE

Base Charge		\$2,000.00 per month
Plus		
Demand Charge	All kW	\$ 13.56 per kW
Plus		
Energy Charge	All kWh	\$ 0.0455400 cents per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than seventy percent (70%) of the highest demand measured during the preceding eleven (11) months, or seven-hundred fifty (750) kW, whichever is greater.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

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P.O. Box 49

Cleveland, Oklahoma 74020

(918) 295-9500

15th Revised Sheet No. 14

Canceling 14th Sheet No. 14

Applies to All Territory Served

STANDARD RATE SCHEDULE INDUSTRIAL (Continued)

64 / I-1

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge will be in accordance with the foregoing rate schedule.

PRIMARY SERVICE DISCOUNT

If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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Canceling 14th 15th Revised Sheet No. 15
Sheet No. 15

Applies to All Territory Served

STANDARD RATE SCHEDULE INDUSTRIAL TRANSMISSION LEVEL 65-66 / I-2

APPLICABILITY

Applicable at the cooperative's sole discretion to members who take service at transmission level and who own and maintain all substation and distribution facilities. No resale, standby or auxiliary service is permitted except to electric utilities recognized by the Oklahoma Cooperation Commission.

MONTHLY RATE:

A. Wholesale Power Cost:

The Wholesale Cost of Power shall be the total cost of power to serve the member including, but not limited to, capacity, ancillary services, delivery, energy and fuel charges and taxes for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the member, including any ratchet provisions in the wholesale rate. The member's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the member's power cost at the wholesale supplier's metering point to the Cooperative.

B. Retail Charges:

Base charge: \$ 200.00 per month
Energy Charge: \$ 0.0149040 per kWh

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the higher of the following:

1. Amount specified in the contract for service: or
2. \$2,000.00 excluding wholesale power cost.

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Canceling 14th 15th Revised Sheet No. 16
Sheet No. 16

Applies to All Territory Served

STANDARD RATE SCHEDULE INDUSTRIAL TRANSMISSION LEVEL 65-66 / I-2

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26
Terms of Payment – Reverence Rate Sheet No. 26

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3 Sheet No. 17

Canceling 2 Sheet No. 17

Applies to All Territory Served

STANDARD RATE SCHEDULE	Grow Facility	67 / GF-1
<u>APPLICABILITY</u>		
Applicable to Grow Facility services of 500 KVA or above with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.		
<u>MONTHLY RATE</u>		
Base Charge		\$600.00 per month
Plus		
Demand Charge	All kW	\$ 12.80 per kW
Plus		
Energy Charge	All kWh	\$ 0.0465750 cents per kWh
<u>DETERMINATION OF BILLING DEMAND</u>		
The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than demand measured during the preceding eleven (11) months, or thirty (30) kW, whichever is greater.		
<u>POWER FACTOR</u>		
The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.		

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(918) 295-9500

3 No. 18

Canceling 2 No. 18

Applies to All Territory Served

STANDARD RATE SCHEDULE	Grow Facility (Continued)	67 / GF-1
<p><u>MONTHLY MINIMUM CHARGE</u></p> <p>The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.</p> <p><u>PRIMARY SERVICE DISCOUNT</u></p> <p>If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 26 Terms of Payment – Reference Rate Sheet No. 26</p>		

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Issued By Tall [Signature], General Manager

Indian Electric Cooperative, Inc.

P.O. Box 49
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3 Sheet No. 19

Canceling 2 Sheet No. 19

Applies to All Territory Served

STANDARD RATE SCHEDULE	Grow Facility B	67b / GF-2
<u>APPLICABILITY</u> Applicable to Grow Facility services of 50 KVA to 499 KVA with all service being supplied at a frequency of 60 Hertz, through a single meter, and subject to the terms and conditions of service of the cooperative.		
<u>MONTHLY RATE</u>		
Base Charge		\$300.00 per month
Plus		
Demand Charge	All kW	\$ 12.80 per kW
Plus		
Energy Charge	All kWh	\$ 0.0465750 cents per kWh
<u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt demand established by the member for any consecutive fifteen (15) minute period during the month for which the bill is rendered, as indicated or recorded by a demand meter, but in no event less than demand measured during the preceding eleven (11) months, or thirty (30) kW, whichever is greater.		
<u>POWER FACTOR</u> The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor. Should such measure indicate that the monthly average power factor is less than ninety-five percent (95%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety-five percent (95%) and divided by the present power factor.		

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3 No. 20

Canceling 2 No. 18

Applies to All Territory Served

STANDARD RATE SCHEDULE	Grow Facility B (Continued)	67b / GF-2
<p><u>MONTHLY MINIMUM CHARGE</u></p> <p>The monthly minimum charge will be the facilities charge plus the billing demand charge. When service extension is required, the monthly minimum charge may be increased depending upon the investment required. In the event that the monthly minimum is increased, the energy charge shall be in accordance with the foregoing rate schedule.</p> <p><u>PRIMARY SERVICE DISCOUNT</u></p> <p>If service is furnished at the Cooperative's primary distribution voltage, and the member owns all equipment on customer's side of the point of delivery, a discount of three percent (3%) of the net monthly billing will be allowed.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 26 Terms of Payment – Reference Rate Sheet No. 26</p>		

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Rates Authorized by IEC Board of Trustees

Issued By Tall [Signature], General Manager

Indian Electric Cooperative, Inc.

P.O. Box 49

Cleveland, Oklahoma 74020

(918) 295-9500

14th Revised Sheet No. 21

Canceling 13th Revised

Applies to All Territory Served

STANDARD RATE SCHEDULE

GOVERNMENT POWER & LIGHT

68 / GP-1

APPLICABILITY

Applicable only to the Department of Defense, Corps of Engineers, for use at levee pump stations for the purpose of pumping overflow, seepage or flood water resulting from Keystone Lake Reservoir, and subject to the terms and conditions of service of the Cooperative.

TYPE OF SERVICE

Multi-phase, 60 Hertz, at the Cooperative's standard voltages.

MONTHLY RATE

Base Charge		\$37.50 per month
Plus		
Capacity Charge		\$ 1.20 per kVA of installed transformer capacity
Plus		
Energy Charge	All kWh	\$0.1150 cents per kWh

MONTHLY MINIMUM CHARGE

The monthly minimum charge will be the facilities charge plus the capacity charge, with kWh allowed in the capacity charge at the foregoing energy charge.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26
Terms of Payment – Reference Rate Sheet No. 26

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Applies to All Territory Served

STANDARD RATE SCHEDULE MUNICIPAL STREET LIGHTING 30 / MSL-1

APPLICABILITY

Applicable to any municipality which is an incorporated city or town within the Cooperative's service area subject to the terms and conditions of service of the Cooperative.

MONTHLY RATE

100 Watt LED	\$13.75 per month
175 Watt High Pressure Sodium	\$13.75 per month
250 Watt High Pressure Sodium	\$15.50 per month
250 Watt LED	\$15.50 per month
400 Watt High Pressure Sodium	\$20.00 per month
700 Watt High Pressure Sodium	\$30.00 per month

INSTALLATION

Service shall normally be from overhead lines. However, if the municipality chooses to be served from underground lines, and the Cooperative finds such service to be feasible, such service shall include, in addition to the foregoing rates and provisions, such items and adjustments as are necessary to protect the investment of the Cooperative.

The Cooperative shall not be required to install additional street lights when the location of such lights is over two (2) blocks or six hundred (600) feet, whichever shall be the shortest distance, from an existing suitable source of power.

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Applies to All Territory Served

STANDARD RATE SCHEDULE MUNICIPAL STREET LIGHTING (Con't) 30 / MSL-1

OPERATION AND MAINTENANCE

The Cooperative shall own, operate, and maintain the street lighting system. Upon receipt of notice from the municipality of failure of lights to the Cooperative, the Cooperative shall make repairs or replacement within a reasonable time during regular working hours and favorable weather conditions. The system will be either series or multiple at the option of the Cooperative.

BURNING SCHEDULE

The standard schedule shall be for dusk to dawn service.

BILLING ADJUSTMENT AND TERMS OF PAYMENTS

Tax Adjustment – Reference Rate Sheet No. 26

Terms of Payment – Reference Rate Sheet No. 26

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Applies to All Territory Served

STANDARD RATE SCHEDULE

SECURITY LIGHTING

32 / SL-1

APPLICABILITY

Applicable to all members for illumination of outdoor areas, with all services being supplied at one point, and subject to the terms and conditions of service of the Cooperative. A minimum contract of one (1) year is required for Security Lighting service. Both light emitting diode (LED) and high pressure sodium (HPS) lights are available.

MONTHLY RATE

100 Watt LED	\$ 10.40 per month
175 Watt High Pressure Sodium	\$ 10.40 per month
250 Watt High Pressure Sodium	\$15.80 per month
250 Watt LED	\$15.80 per month
400 Watt High Pressure Sodium	\$22.25 per month
400 Watt LED	\$22.25 per month

SPECIAL TERMS AND CONDITIONS

Lights will normally be installed on existing facilities. If new construction is needed to locate the light at the member's desired location, the member will pay all additional construction costs.

Member shall be responsible for damage to Cooperative facilities resulting from actions of persons or animals on customer's premises.

Member shall be responsible for reporting outages or other operating faults, and the Cooperative will make repairs within a reasonable time during regular working hours and favorable weather conditions.

The Cooperative shall be under no liability for damage to water, sewer, or gas lines or other physical property resulting from the installation of facilities required for service at the location designated by the member.

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STANDARD RATE SCHEDULE	SECURITY LIGHTING (Continued)	32 / SL-1
<p><u>BURNING SCHEDULE</u></p> <p>The standard schedule shall be for dusk to dawn service.</p> <p><u>BILLING ADJUSTMENT AND TERMS OF PAYMENTS</u></p> <p>Tax Adjustment – Reference Rate Sheet No. 26 Terms of Payment – Reference Rate Sheet No. 26</p>		

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Applies to All Territory Served

STANDARD RATE SCHEDULE TAXES AND TERMS

ADJUSTMENTS FOR TAXES:

The rates set forth herein are subject to all state and local taxes including but not limited to sales, gross receipts, and franchise taxes, which shall be billed directly to each Member and which shall be in addition to the rates otherwise approved by the Cooperative's Board of Trustees.

TERMS OF PAYMENT

The monthly bill will be rendered at the applicable rate. A late payment charge of one and one-half percent (1.5%) may be added to the monthly bill if not paid within twenty (20) days of the date of mailing.

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Applies to All Territory Served

STANDARD RATE SCHEDULE INTERRUPTIBLE RIDER

APPLICABILITY

Applicable to members in rates GS-2, SC-1, MC-1, LC-1 and I-1 only. Available to members eligible and agreeable to participate in interruptible load program offered by the Cooperative to encourage load reduction at the times of the Cooperative's coincidental billing peaks in exchange for billing credits. The program will be available only when the Cooperative deems it is in the Cooperative's and the member's best interests to interrupt load.

CONDITIONS

The member must be a retail load that would normally be on at the times of the Cooperative's coincidental billing peaks.

The member must have a normal load of 10 kW or larger and agree to curtail at least 10 kW up to four hours at a time during peaking or emergency conditions, limited to a maximum curtailment of two hundred (200) hours during a calendar year.

Member must agree to curtail a specified amount of load upon twelve (12) hours notice of start of a period of curtailment or test to verify level of curtailable load.

Member shall not be required to curtail load more than four (4) hours in any twelve (12) hour period.

Member shall pay all costs of providing special time-oriented recording metering required to implement rate.

DETERMINATION OF BILLING CREDIT

Amount of billing credit to be applied to member's normal monthly bill will be calculated by the following equation:

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STANDARD RATE SCHEDULE INTERRUPTIBLE RIDER (Continued)

Interruptible Billing Credit (\$) = (NCPL –CPL) x \$6.00

Where

NCPL = Non-Curtailment Period Load in kilowatts, as determined by the greater of:

- (1) The peak load of the customer for the current billing month as read from meter recordings for the current billing month; or
- (2) The NCPL similarly recorded during the previous eleven (11) months; and

CPL = Curtailment Period Load in kilowatts, as determined by the greater of:

- (1) The maximum demand placed on the system by the member during the curtailment period(s) or test(s) called by the Cooperative during the current billing month; or
- (2) The CPL similarly recorded during the previous eleven (11) months;

EXCEPT THAT

In the event a curtailment period or verification test is not called in the current billing month or previous eleven (11) months, then CPL shall be set at the Maximum Curtailment Period Load (MCPL) specified in a written agreement between the Cooperative and the member.

TERMINATION

If the member fails to lower its load to or below the specified MCPL during any called curtailment period or verification test, billing credits will be forfeited for that month and this rider shall terminate with billing to revert to the normal retail rate.

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Applies to All Territory Served

STANDARD RATE SCHEDULE DISTRIBUTED GENERATION RIDER

APPLICABILITY

Applicable to Distributed Generation smaller than 3MW of connected generation connected in parallel operation to the Cooperative's lines in accordance with the Cooperative's service rules and regulations

This rate is not applicable to temporary, shared or resale service. This rate is applicable to service supplied at one point of delivery and measured through one meter.

SALES TO MEMBER

Sales to a Distributed Generation Member shall be consistent with the applicable rate (base rate) established by the Cooperative's tariff and in use by the member as if there were no Distributed Generation installation.

PURCHASES FROM A MEMBER'S – FACILITY 25 kW OF CONNECTED GENERATION AND SMALLER

For power produced in excess of on-site requirements, the member will be compensated by the retail purchase meter running in reverse (Net metering). The cooperative shall bill the member for the excess of energy supplied by the Cooperative over and above the energy supplied by the member during each billing period according to the Cooperative's applicable retail rate schedule.

Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the member's facility and fed back to the electric grid over the operable time period.

When the energy supplied by the member exceeds the energy supplied by the Cooperative during a billing period, the monthly charge and/or minimum bill of the retail rate schedule shall be billed by the Cooperative in addition to the monthly metering charge, and the excess energy shall be purchased at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier.

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STANDARD RATE SCHEDULE DISTRIBUTED GENERATION RIDER (Continued)

MONTHLY RATE

Each billing period the member shall be obligated to pay the following charges in addition to charges indicated on his/her base rate.

CUSTOMER CHARGE

Over 25 kW @ \$25.00 per meter/month

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible

@ \$10.00 per meter/month

FACILITIES CHARGE

As determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the member's facility.

DATA ACCESS – COMMUNICATION LINK

In addition to all other charges in the member's tariff and this rider, the member will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion.

CONTRACTS

An Interconnection Contract between the member and the Cooperative shall be required in all cases. For Customers 25 kW and larger, a Purchased Power Contract between the member and the Cooperative's Power Supplier shall be required.

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STANDARD RATE SCHEDULE DISTRIBUTED GENERATION RIDER (Continued)

PURCHASES FROM A CUSTOMER – FACILITY GREATER THAN 25 kW AND LESS THAN 3 MW OF CONNECTED GENERATION

Purchases from a Distributed Generation member will be at the Cooperative's Power Supplier's avoided cost as determined by the Cooperative's Power Supplier. The avoided cost will be calculated periodically, as provided by the Cooperative's Power Supplier.

Where purchases from the member exist in a billing period, the Cooperative's Power Supplier will compensate the member either by direct payment from the Cooperative's Power Supplier to the member within 20 days of receipt of the meter registration information, or by an equal amount provided as a credit to the Cooperative, in which case the Cooperative shall show such credit on the member's monthly electric service bill. The method used for compensation shall be determined by Cooperative's Power Supplier.

There shall be no "net metering" for Distributed Generation facilities larger than 25 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the member's facility and fed back to the electric grid over the operable time period.

Member must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If member is not a QF, the Cooperative and/or its Power Supplier may, at its sole discretion, elect to purchase power from the member under the terms of this section.

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3 Sheet No. 32

Applies to All Territory Served

STANDARD RATE SCHEDULE	MARGIN STABILIZER	MS
<p><u>MARGIN STABILIZER:</u></p> <p>An adjustment shall be applied to the kWh charge in all of the Cooperative's rates to reflect any increase or decrease in the Operating Margin required to maintain an Operating TIER as authorized by the Cooperative Board of Trustees. The adjustment shall be determined by the Formula (3):</p> <p>Formula (3) $MS = ((A \times B) - A - C) / D$</p> <p><u>Where:</u></p> <p>MS = Margin Stabilizer to be made per kWh billed. A = Actual or budget rolling twelve month interest expense. B = Operating TIER coverage ration authorized by the Board of Trustees. C = Actual or budget rolling twelve month Operating Margin. D = Projected/Budgeted kWh sales for the twelve month period.</p> <p>Application of the MS shall not exceed \$0.015.</p> <p>Application of the MS shall not begin until so authorized by the Cooperative Board of Trustees.</p>		

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Sheet No. 33

Applies to: All Territory Served

ENERGY SAVER ON-BILL PROGRAM **TARIFF**

PURPOSE

The IEC Energy Saver On-Bill Program (Energy Saver Program) implements a voluntary, Energy Saver Program Charge upon an eligible Energy Saver Program participant who owns or occupies property on which IEC incurs the cost of the Energy Improvement(s).

DEFINITIONS

A. **Energy Saver Program Charge**

A monthly charge added to the member's IEC electric bill to provide for repayment of the On-Bill Obligation for the costs incurred by IEC for the acquisition and installation of the Energy Improvement(s).

B. **Electric Service**

All charges on the bill that are not Energy Saver Program related.

C. **Electricity Consumption Charges**

The portion of Electric Service charges that are member, energy, and demand charges including applicable surcharges related to electricity consumption, plus installment plan charges, and non-electric service charges.

D. **Energy Improvement (EI)**

Any product, measure, or service included in the Program Manual as eligible to receive Energy Saver Program financing.

E. **On-Bill Obligation (OBO)**

The costs advanced to acquire and install the EI(s). The OBO is associated with the monthly Energy Saver Program Charge.

F. **Participant**

The Cooperative Member enrolled in the Energy Saver Program.

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Applies to: All Territory Served

ENERGY SAVER ON-BILL PROGRAM TARIFF

G. Program Manual

The Energy Saver Program Manual governs the Energy Saver Program, its processes, and otherwise documents the program design and operation and may be amended from time to time.

APPLICABILITY

The Energy Saver Program is available to all eligible IEC Members. Participants may face other eligibility requirements as set forth in the "Participating Members" section of the Energy Saver Program Manual.

Eligible IEC Members must have entered into a financial agreement with the Cooperative to finance the acquisition and installation of eligible EI(s) and have agreed to repay their OBO through an Energy Saver Program Charge that is to be added to their monthly electric bill until all costs are recovered by the Cooperative.

ENERGY SAVER PROGRAM CHARGE

Each member participating in the Energy Saver Program shall pay the monthly Energy Saver Program Charge along with other Electric Service Charges on their electric bill. The Energy Saver Program Charge(s) will appear as separate line items on the bill.

The monthly Energy Saver Program Charge is determined by IEC to be assessed on each respective participating member's bill. A further description of the methodology for calculating the Energy Saver Program Charge is described in the Energy Saver Program Manual.

COMMENCEMENT AND NOTICE OF ENERGY SAVER PROGRAM CHARGE

For initial placement of EI(s), the following shall occur: (1) approval of an eligible member's participation in the Energy Saver Program and the member's agreement to make Energy Saver Program Charge payments on the member's monthly electric bill; (2) determination by the Cooperative of the monthly Energy Saver Program Charge amount; and (3) the date until which the charge shall continue.

The Cooperative shall use the above information to bill the member. The placement of the Energy Saver Program Charge on the Participant's bill will commence on the first billing cycle following the Cooperative's receipt of the information above. For the purpose of calculating

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Applies to: All Territory Served

ENERGY SAVER ON-BILL PROGRAM TARIFF

deposits, calculating interest on deposits, and refunding deposits under this tariff, the bill amount for the Energy Saver Program Charge shall be considered as part of the bill for electric service. Upon discontinuance of service, if there are unpaid Electric Service Charges and/or an Energy Saver Program Charge obligation, the deposit will be applied to the unpaid Electric Service Charges and/or Energy Saver Program Charge obligation as if it were a member payment, subject to the senior status of the Energy Saver Program Charge (see Section (B)) below.

BILLING

- A. The monthly Energy Saver Program Charge will be determined by the Cooperative and shared with participant and appear as a separate line item on the Participant's electric bill. The due date for payment is the same as the due date for the Electric Service Charges.
- B. The Energy Saver Program Charge shall be given senior status over the Participant's Electricity Consumption Charges due for the purposes of determining outstanding balances.
- C. Participants are responsible for paying their bills from the Cooperative on time and in full, which include Electric Service Charges and the Energy Saver Program Charge. Non-payment of the bill may result in the assessment of late payment charges under this tariff and the initiation of the Cooperative's collection processes and potential disconnection of electrical service in accordance with Section 313 of the IEC Terms and Conditions.
- D. For those participating member accounts where service has been terminated due to nonpayment, and service is subsequently reinstated upon payment of the past due balance, participant may be assessed service establishment and/or deposit charge on the Energy Saver Program Charge and the Electric Service Charges under this tariff.
- E. Participants wishing to make prepayments or wishing to satisfy the outstanding balance of the OBO should consult with the Cooperative and make arrangements directly for such payment(s). If no arrangements are made with the Cooperative, any excess payments received beyond what is due on a Participant's current monthly electric utility bill will be applied as a general credit on their electric utility bill and shall be carried over as credits to be applied to subsequent utility

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Applies to: All Territory Served

ENERGY SAVER ON-BILL PROGRAM **TARIFF**

bills with Energy Saver Program Charge given senior status before the Electricity Consumption Charges.

TRANSFERABILITY OF ON-BILL OBLIGATION

Property vacancy occurs when electric service to the premise is terminated or suspended. In the event of property vacancy, no utility bill is being generated, and therefore no Energy Saver Program Charge can appear on a utility bill.

Since the obligation is assigned to the meter, any succeeding member that receives service at a location where EI(s) is installed under the Energy Saver Program shall be responsible for payment of the Energy Saver Program Charge from the point at which they have established service with the Cooperative. A succeeding member is not responsible for any unpaid Energy Saver Program Charges of prior members.

RULES AND RATES OF THE COMPANY

Except where noted above, all other rates and rules of the Cooperative apply to members participating in the Energy Saver Program.

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Sheet No. 37

Applies to: All Territory Served, excluding IEC rates 65-66/I-2 (Industrial Transmission Level)

STANDARD RATE SCHEDULE: POWER COST ADJUSTMENT

PCA

FORMULA FOR COST OF PURCHASED POWER:

The foregoing charges shall be increased or decreased by the amount in cents or fraction thereof by which the average cost of power per kWh purchased paid to the suppliers of power during the projected budget year exceeds or is less than \$0.056873 per kWh purchased and calculated in accordance with Formula.

Formula: $P.A. = A \times (1 / (1 - B))$

Where:

P.A. = Power Cost Adjustment to be made per kWh billed. (Applied to all IEC rate classes except IEC rates 65-66/I-2 (Industrial Transmission Level)).

A = The amount in cents or fraction thereof by which the average cost per kWh paid to suppliers of power for the projected budget year exceeds or is less than \$0.056873 per kWh purchased plus any reconciliation for prior period over- or under-recovery.

Power cost and kWh purchases and sales pertaining to IEC rates except IEC rates 65-66/I-2 (Industrial Transmission Level)) will first be removed before calculating the value for A.

B = The average annual percentage of system losses expressed decimally after removal of kWh purchases and sales for any rate schedules that are directly billed purchased power cost.

Power cost and kWh purchases and sales pertaining to IEC rates 65-66/I-2 (Industrial Transmission Level)) will first be removed before calculating the value for B.

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